130000465

INSTRUMENT PREPARED BY VIRGINIA GAS AND OIL BOARD ORDER RECORDED UNDER CODE OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

SUPPLEMENTAL ORDER REGARDING ELECTIONS, UNIT: VC-537887

DOCKET NO. VGOB 09/06/16-2534

(hereinafter "Subject Drilling Unit").

REPORT OF BOARD

FINDINGS AND ORDER

1. This Supplemental Order is entered by the Board sua sponte in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992, at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirement of the Virginia Gas and Oil Board Regulations, 4 VAC 25-160.70C by supplementing the Order previously issued by the Board for subject Docket on December 19, 2011, and recorded in Instrument # 120000125 in the Office of the Clerk of Circuit Court, Buchanan County, Virginia on January 23, 2012, (herein "Board Order") to complete the record regarding elections. The Board Order pooled all interest in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.1-361.1 et seq., Virginia Code, 1950 as amended.

2. <u>Findings:</u> The Board finds that:

- (a) The Board Order directed EQT Production Company, (herein the Designated Operator"), to mail copies of the Board Order to all respondents whose interest, if any, were pooled by said Board Order;
- (b) The designated operator filed its affidavit of mailing dated February 22, 2012, disclosing that it had mailed a correct copy of the Board's Order to all Respondents whose interest, if any, were pooled by said Board Order;
- (c) The Board Order required each Respondent whose interest, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the Designated Operator has filed its affidavit dated May 22, 2012, in accordance

with § 7.C of the Virginia Gas and Oil Board Regulations and 4 VAC 25-160.70C (herein "Affidavit of Election"), wherein it has, for each Respondent whose interest, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election made, if any; (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interest, estates and claims in Subject Drilling Unit to the Designated Operator;

(d) The Board Order further required the Designated Operator, after expiration of the election period, to file with the Board a statement of the interests subject to escrow under the terms and provisions of the Board Order, in light of the elections made or deemed to have been made (herein "Statement of Interests"); that the Designated Operator furnished said Statement of Interests as part of its Affidavit of Election. A copy of which is attached hereto as Exhibit B;

- (e) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, First Bank & Trust Company, P.O. Box 3860, Kingsport, TN, 37660 (423) 245-6971, Attn: Debbie Davis, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated December 23, 1992.
- 3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2 above and the annexed Affidavits, any funds subject to escrow and instructs the Escrow Agent, First Bank & Trust Company, P.O. Box 3860, Kingsport, TN, 37660 (423) 245-6971, Attn: Debbie Davis, or any successor named by the Board to establish interest-bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in said affidavits to receive such funds and account to the Board therefore.
- 4. <u>Mailing of Order and Filing of Affidavit</u>: The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each person whose interest or claim is subject to escrow and whose address is known.
- 5. <u>Conclusion:</u> Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
- 6. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this / the Virginia Gas and Oil Board.	q day of $f(b)$, $f(a)$, $f(a)$, by a majority of
DONE AND PERFORMED this L'about Board.	Chairman, Gradley C./Lambert The day of February, 2013, by Order of this Cocoper Ck Cooper Incipal Executive To The Staff rginia Gas and Oil Board

STATE OF VIRGINIA COUNTY OF RUSSELL

Acknowledged on this day of da

Diane J. David, Notary 174394

My commission expires: September 30, 2013



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE: Application of EQT Production Company, for Forced Pooling of Interests in Unit Number VC-537887 VGOB Docket No. VGOB-09/06/16-2534 in the Hurricane Magisterial District of Buchanan County, Virginia.

AFFIDAVIT OF WILHOIT & KAISER, Attorneys-at-Law, Agents for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER

James E. Kaiser (herein Affiant), being first duly sworn on oath, deposes and says:

- 1. That the Affiant is an attorney in the law firm of WILHOIT & KAISER, the Agent for the Designated Operator, with offices located at 220 Broad Street, Kingsport, Tennessee 37660, and is authorized to give this Affidavit in its behalf;
- 2. That the Order entered on December 19, 2011, by the Virginia Gas and Oil Board regarding the captioned coalbed methane Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
- 3. That within seven (7) days of the receipt of an executed copy of the Order referred to at Paragraph 2. above, the Affiant was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who are added as Respondents at the hearing held in the captioned matter;
- 4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date said Order was recorded in the county above named; that said Order was recorded on January 23, 2012.
- 5. That the Designated Operator, by and through their agent, Wilhoit & Kaiser, Attorneys-at-Law, have established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interest have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to Subject Unit; that the following persons delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day election periods:

NONE

6. That the interest and/or claims of the following persons (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow as either unknown claiments or conflicting claiments under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia; that opposite the name of each person named as a Respondent listed below is set forth:

See Exhibit E

7. That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims.

NONE

8. That the following persons have not made a timely election and have failed to enter into an agreement with the Designated Operator and their respective interests shall be deemed to have leased pursuant to and in accordance with paragraph 10 of the Order.

See Exhibit B-3

That pursuant to the provision of 4VAC 25-160.70C annexed hereto and incorporated herein is a proposed supplemental order to be entered to complete the record regarding elections; that said annexed supplemental order sets forth that the services of the Escrow Agent are required in this matter pursuant to the terms of §§ 45.1-361.21.D.

Dated at Kingsport,	Tennessee, this _	22 nd	day of	May,	_ 2012.
				Affiant	III .
				V	
State of Tennessee County of Sullivan					
Taken, subscribed a Company, a corpora					gent of EQT Production day of May, 2012.
		<u>;</u>	Susan Peterso	n Notary	C
My commission exp	ires: October 24	2012			11111

EXHIBIT "B" VC-537887

Revised 06/17/09

<u>TR</u>	LESSOR	LEASE STATUS	INTEREST WITHIN <u>UNIT</u>	GROSS ACREAGE <u>IN UNIT</u>
		Gas Estate Only		
1	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/T-234	8.020000%	4.7100
2	Range-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889/T-587	15.280000%	8.9800
3	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/T2-49	65.200000%	38.3200
4	*Garden Realty Corporation c/o Margaret Worley Burns 108 Bexley Road Mooresville, NC 28117	EQT Agreement No 30460	0.800000%	0.4700
	*Leased to CNX Gas Company			
	CNX Gas Company, Lessee ATTN; Anita Duty 2841 John Nash Blvd. Bluefield, WV 24701			
5	Albert Tivis Rasnake, Jr. single 1561 Hollow Poplar Road Davenport, VA 24239	Leased 902913	2.038095%	1.1981
	Curtis S. Rasnake and Donna Rasnake, h/w 960 Cumberland Drive Greenville, TN 37745	Unleased	1.528571%	0.8986
	Kathy R. Williams and Joseph B. Williams, w/h 103 Lake Road Madisonville, TN 37354	Leased 902913	1.528571%	0.8986
	Nancy Williams, single c/o Curtis Rasnake 960 Cumberland Drive Greenville, TN 37745	Unleased	1.528571%	0.8986
	Roger Von Deel, widower 1756 Rakes Ridge Road Birchleaf, VA 24220	Leased	1.528571%	0.8986
	James E. Rasnake, single 909 Brushy Valley Road Heiskell, TN 37754	Unleased	1.528571%	0.8986
	Brenda Deel Marlo Deel, w/h 910 Rocky Gap Hollow Birchleaf, VA 24220	Unleased	0.509524%	0.2995
	Kyle O'Quinn c/o Brenda Deel Marlo Deel, w/h 910 Rocky Gap Hollow Birchleaf, VA 24220	Unleased	0.509524%	0.2995
	TOTAL GAS ESTATE		100.000000%	58.7700
	Percentage of Unit Leased Percentage of Unit Unleased		94.395238% 5.604762%	
	Acreage in Unit Leased Acreage in Unit Unleased			55.4752 3.2948

Coal	F-4-	4- "	\ 1

1	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/T-234	8.020000%	4.7100
2	Range-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889/T-587	15.280000%	8.9800
3	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/T2-49	65.200000%	38.3200
4	*Garden Realty Corporation c/o Ann B. Worley 108 Bexley Road Mooresville, WV 28117	Leased to EQT Agreement No 30460	0.800000%	0.4700
	*Leased to CNX Gas Company			
	CNX Gas Company, Lessee 2481 John Nash Boulevard Bluefield, WV 24701			
5	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136	Leased 906889/TC-223	10.700000%	6.2900
	Abingdon, VA 24212			
	TOTAL COAL ESTATE		100.000000%	58.7700
	Percentage of Unit Leased Percentage of Unit Unleased		100.000000% 0.000000%	
	Acreage in Unit Leased Acreage in Unit Unleased			58.7700 0.0000



EXHIBIT "B-3" VC-537887 Revised 05/05/09

TRACT	LESSOR	LEASE STATUS	INTEREST WITHIN <u>UNIT</u>	GROSS ACREAGE <u>IN UNIT</u>
		Gas Estate Only		
5	Curtis S. Rasnake and Donna Rasnake, h/w 960 Cumberland Drive Greenville, TN 37745	Unleased	1.528571%	0.8986
	Nancy Williams, single c/o Curtis Rasnake 960 Cumberland Drive Greenville, TN 37745	Unleased	1.528571%	0.8986
	James E. Rasnake, single 909 Brushy Valley Road Heiskell, TN 37754	Unleased	1.528571%	0.8986
	Brenda Deel Marlo Deel, w/h 910 Rocky Gap Hollow Birchleaf, VA 24220	Unleased	0.509524%	0.2995
	Kyle O'Quinn c/o Brenda Deel Marlo Deel, w/h 910 Rocky Gap Hollow Birchleaf, VA 24220	Unleased	0.509524%	0.2995
	TOTAL		5.604762%	3.2948

EXHIBIT "E" VC-537887

Revised 05/05/09

<u>TR</u>	<u>LESSOR</u>	LEASE STATUS	INTEREST WITHIN <u>UNIT</u>	GROSS ACREAGE <u>IN UNIT</u>
		Gas Estate Only		
5	Albert Tivis Rasnake, Jr. single 1561 Hollow Poplar Road Davenport, VA 24239	Leased 902913	2.038095%	1.1981
	Curtis S. Rasnake and Donna Rasnake, h/w 960 Cumberland Drive Greenville, TN 37745	Unleased	1.528571%	0.8986
	Kathy R. Williams and Joseph B. Williams, w/h 103 Lake Road Madisonville, TN 37354	Leased 902913	1.528571%	0.8986
	Nancy Williams, single c/o Curtis Rasnake 960 Cumberland Drive Greenville, TN 37745	Unleased	1.528571%	0.8986
	Roger Von Deel, widower 1756 Rakes Ridge Road Birchleaf, VA 24220	Leased	1.528571%	0.8986
	James E. Rasnake, single 909 Brushy Valley Road Heiskell, TN 37754	Unleased	1.528571%	0.8986
	Brenda Deel Marlo Deel, w/h 910 Rocky Gap Hollow Birchleaf, VA 24220	Unleased	0.509524%	0.2995
	Kyle O'Quinn c/o Brenda Deel Marlo Deel, w/h 910 Rocky Gap Hollow Birchleaf, VA 24220	Unleased	0.509524%	0.2995
	TOTAL		10.700000%	6.2900
		Coal Estate Only		
5	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889/TC-223	10.700000%	6.2900
	TOTAL		10.700000%	6.2900